

VERMONT ENERGY EFFICIENCY UTILITY (VEEU) FUND

2023 Remittance Instructions

I. Filing Requirements and General Instructions

A. Introduction

In 1999, the State of Vermont established its first statewide Energy Efficiency Utility. Since 2000, Vermont electric customers have paid an Energy Efficiency Charge (EEC). This charge was ordered by the Vermont Public Utility Commission (“PUC” or “Commission”) to fund energy efficiency programs for customers throughout the state of Vermont in Docket No. 5980.

In Docket No. 6741, the Commission adopted a new established methodology for billing the EEC for electric distribution utilities. In a November 8, 2022 Order in Case No. 22-2417-INV, the Commission set the EEC rates for the year 2023. The controlling document for these instructions and worksheets is Commission rule 5.300, section 5.309.

B. Who Must File

All electric distribution utilities operating in the state of Vermont are required to contribute to the VEEU Fund. Payment of the EEC by customers of electric distribution utilities is a requirement for service and is subject to applicable law and Commission rules, including but not limited to those rules governing deposits and disconnection for non-payment.

C. When and Where to File

- Monthly submissions must be received by the VEEU fiscal agent, VEIC, no later than 23 days after the end of the billing month. Worksheets and instructions can be found on the VEIC website at: <https://www.veic.org/distribution-utility-resources>. See Attachment A for the FY2023 VEEU Fund reporting schedule.

FY2023 Sales: The first FY2023 submission is due by March 23, 2023, based on January data/revenue billed in February.

The current VEEU contribution period (Fiscal Year 2023) will include revenues from sales for services rendered from January 1, 2023 through December 31, 2023. The EEC for 2023 should be effective on bills rendered to your customers on or after February 1, 2023, with no proration, for January, 2023 charges.

D. Compliance

Utilities failing to submit a VEEU Fund worksheet and payment in a timely manner will be reported as delinquent to the Commission.

II. Line-by-Line Instructions for Completion of the VEEU Worksheet

All information provided on the worksheet must be legible and printed in ink or typed or filed electronically.

Complete the information in boxes A-D at the top of the worksheet as follows:

Box A-Company Code

All utilities should continue to use their previously assigned company codes. Please see Attachment B for Company Codes.

Box B- Submission Date

The Submission Date is the date the remittance worksheet is being forwarded to VEIC. The worksheet and payment must be received no later than 23 days after the end of the billing month. Please see Attachment A - "FY2023 VEEU Fund Reporting Schedule".

Box C- Revenue Month

The Revenue Month indicates the month and year that corresponds to the revenue and consumption data being reported. Please see Attachment A - "FY2023 VEEU Fund Reporting Schedule".

Box D- Original or Revision

Indicate whether this is the original or revised submission for the data month being reported. Revisions should only be used to report errors. Provide actual revised revenue amounts, not differences.

Section 1 – Distribution Utility Information

Line I.a. - Company Name

Enter the carrier name that identifies the submitting entity and/or any "doing business as" (d/b/a) names if applicable.

Line I.b. - Complete Mailing Address

Enter the complete mailing address of the electrical distribution utility including street address, city, state, zip, suite numbers, floor, etc.

Line I.c. - Telephone

Enter telephone number for the company headquarters.

Line I.d. - Fax

Enter fax number for the company headquarters.

Line I.e. - E-Mail Address

Enter e-mail address for the company headquarters.

Section 2 – Consumption Data in Kilowatt Hours (kWh) and Kilowatts (kW)

Line 2.a. - Total Residential Customer Sales (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. This value excludes all kWh not billed as utility retail revenue (i.e. exclude kWh only billed the EEC rates)

Line 2.b. - Total Residential Net Metered W/ Gross Consumption (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. Gross Consumption means kWh consumed by the customer but not billed for utility retail sales (i.e. only kWh billed the EEC rates)

Line 2.c. - Total Residential Fixed Fee # of Customers entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the # of Customers entered.

Line 2.d. - Total Commercial Non-Demand Customer Sales (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. This value excludes all kWh not billed as utility retail revenue (i.e. exclude kWh only billed the EEC rates)

Line 2.e. - Total Commercial Non-Demand Net Metered W/ Gross Consumption (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. Gross Consumption means kWh consumed by the customer but not billed for utility retail sales (i.e. only kWh billed the EEC rates)

Line 2.f. - Total Commercial Non-Demand Fixed Fee # of Customers entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the # of Customers entered.

Line 2.g. - Total Commercial Demand Customer Sales (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. This value excludes all kWh not billed as utility retail revenue (i.e. exclude kWh only billed the EEC rates)

Line 2.h. - Total Commercial Demand Net Metered W/ Gross Consumption (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the

assessment rate will pre-populate in the cell to the right based on the kWh entered. Gross Consumption means kWh consumed by the customer but not billed for utility retail sales (i.e. only kWh billed the EEC rates)

Line 2.i. - Total Commercial Demand Fixed Fee # of Customers entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the # of Customers entered.

Line 2.j. - Total Commercial Demand Customer Billed Capacity (kW) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kW entered.

Line 2.k. - Total Industrial Non-Demand Customer Sales (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. This value excludes all kWh not billed as utility retail revenue (i.e. exclude kWh only billed the EEC rates)

Line 2.l. - Total Industrial Non-Demand Net Metered W/ Gross Consumption (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. Gross Consumption means kWh consumed by the customer but not billed for utility retail sales (i.e. only kWh billed the EEC rates)

Line 2.m. - Total Industrial Non-Demand Fixed Fee # of Customers entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the # of Customers entered.

Line 2.n. - Total Industrial Demand Customer Sales (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. This value excludes all kWh not billed as utility retail revenue (i.e. exclude kWh only billed the EEC rates)

Line 2.o. - Total Industrial Demand Net Metered W/ Gross Consumption (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. Gross Consumption means kWh consumed by the customer but not billed for utility retail sales (i.e. only kWh billed the EEC rates)

Line 2.p. - Total Industrial Demand Customer Billed Capacity (kW) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official

accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kW entered.

Line 2.q. - Total Industrial Demand Fixed Fee # of Customers entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the # of Customers entered.

Line 2.r. - Total Street and Area Lights Kilowatt hours (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The total dollar value based on the assessment rate will populate in the cell to the right based on the kWh entered. This value excludes all kWh not billed as utility retail revenue (i.e. exclude kWh only billed the EEC rates)

Line 2.s. - Total Street and Area Lights Net Metered W/ Gross Consumption (kWh) entered here should be for the Revenue Month indicated in Box C of this form and should correspond to the official accounting records of the company. The remittance dollar value based on the assessment rate will pre-populate in the cell to the right based on the kWh entered. Gross Consumption means kWh consumed by the customer but not billed for utility retail sales (i.e. only kWh billed the EEC rates)

Section 3 - Remittance Total

Line 3.a. - Total Remittance Due to the VEEU Fund

The total dollar value of the amounts entered on Line 2.a. through 2.s. will pre-populate in this cell based on values calculated in Lines 2.a. through 2.s.

Section 4 - Certification

Line 4.a. - Officer Name Information

Enter the date, officer name, officer signature, and officer title. The officer's signature attests to the accuracy of all information on the remittance worksheet.

Line 4.b. - Contact Name Information

Enter the date, preparer name, preparer signature and preparer title. This person should be able to provide worksheet clarification and serve as the first point of contact for the VEEU fiscal agent.

Line 4.c. - Preparers Complete Mailing Address

Enter the preparer's complete mailing address, including street address, PO Box number, suite number, city, state, and zip code. This will serve as the address where all future correspondence and statements will be mailed.

Line 4.d. - Preparer Telephone, Fax, and E-Mail

Enter the preparer's telephone number, fax number and e-mail address.

Section 5 – Payment Information and Contact Information

Please make check payable to “VEEU”
Select Payment Method (check, wire or ACH)
Enter Remittance Amount (\$)

VEIC contacts for assistance or questions:

- Scott Charbonneau (802) 540-7721 SCharbonneau@veic.org, or
- Jim Massie (802) 540-7750 JMassie@veic.org

ATTACHMENT A
Calendar 2022 VEEU FUND REPORTING SCHEDULE

WORKSHEETS AND PAYMENTS DUE TO VEIC	REVENUE MONTH TO BE REPORTED
March 23, 2023	January, 2023
April 21, 2023*	February, 2023
May 23, 2023	March, 2023
June 23, 2023	April, 2023
July 21, 2023*	May, 2023
August 23, 2023	June, 2023
September 22, 2023*	July, 2023
October 23, 2023	August, 2023
November 23, 2023	September, 2023
December 22, 2023*	October, 2023
January 23, 2024	November, 2023
February 23, 2024	December, 2023

*If the due date falls on Saturday or Sunday, the worksheet and payment will be due the Friday before.

2022 EEC Rates for Efficiency Vermont

Rates for Customers without Demand Charges

Residential \$0.01087/kWh
Residential Fixed Fee \$6.50/customer
Commercial \$0.00974/kWh
Commercial Fixed Fee \$7.65/customer
Industrial \$0.00489/kWh
Industrial Fixed Fee \$3,371.24/customer

Rates for Customers with Demand Charges

Commercial demand customers \$0.00621/kWh plus \$1.17226/kW
Commercial demand customers Fixed Fee \$71.85/customer
Industrial demand customers \$0.00489/kWh plus \$1.09222/kW
Industrial demand customers Fixed Fee \$3,435.29/customer

Rates for Unmetered Street and Security Light Customers

\$0.00974/kWh times the nominal wattage of the light times 360 hours per month

ATTACHMENT B
Vermont Distribution Utility Company Codes
for use in Box A of VEEU Remittance Worksheet

COMPANY CODE	UTILITY NAME
VTE-001	Barton Village, Inc. Electric Dept.
VTE-005	Enosburg Falls Water & Light Dept.
VTE-006	Green Mountain Power Corporation
VTE-007	Hardwick Electric Dept., Town of
VTE-008	Hyde Park Electric Dept., Village of
VTE-009	Jacksonville Electric Company, Village of
VTE-010	Johnson Water & Light Dept., Village of
VTE-011	Ludlow Electric Light Dept., Village of
VTE-012	Lyndonville Electric Dept., Village of
VTE-013	Morrisville Water & Light Dept., Village of
VTE-014	Northfield Electric Dept., Village of
VTE-016	Orleans Electric Dept., Village of
VTE-019	Stowe Electric Dept., Town of
VTE-020	Swanton Village Inc. Electric Dept.
VTE-021	Vermont Electric Cooperative, Inc.
VTE-022	Washington Electric Cooperative, Inc.